

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

ORIGINAL	
N.H.P.U.C. Case No.	DC 14-180
Exhibit No.	#3
Witness	Panel 1
DO NOT REMOVE FROM FILE	

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: August 1, 2014

Tariff No. 7

Date Effective: September 1, 2014

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Temporary Change in Distribution Revenue	Distribution		Percent Temporary Change in Distribution Revenue
						Revenue Under Proposed Temporary Rates	Proposed Temporary Change in Distribution Revenue	
1	R-1 - Residential Non-Heating	Increase	3,657	\$ 688,745	\$ 104,532	\$ 793,277	\$ 104,532	15.18%
2	R-3 - Residential Heating	Increase	67,087	\$ 28,134,110	\$ 4,269,981	\$ 32,404,091	\$ 4,269,981	15.18%
3	R-4 - Low Income Residential Heat	Increase	4,835	\$ 1,932,591	\$ 293,149	\$ 2,225,740	\$ 293,149	15.17%
4	G-41 - C&I Low Annual, High Winter	Increase	7,803	\$ 8,485,770	\$ 1,287,906	\$ 9,773,676	\$ 1,287,906	15.18%
5	G-42 - C&I Medium Annual, High Winter	Increase	1,567	\$ 9,697,385	\$ 1,471,795	\$ 11,169,180	\$ 1,471,795	15.18%
6	G-43 - C&I High Annual, High Winter	Increase	44	\$ 1,904,068	\$ 288,985	\$ 2,193,053	\$ 288,985	15.18%
7	G-51 - C&I Low Annual, Low Winter	Increase	1,294	\$ 1,145,342	\$ 173,831	\$ 1,319,173	\$ 173,831	15.18%
8	G-52 - C&I Medium Annual, Low Winter	Increase	312	\$ 1,362,209	\$ 206,746	\$ 1,568,955	\$ 206,746	15.18%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	38	\$ 1,144,163	\$ 173,652	\$ 1,317,815	\$ 173,652	15.18%
10	G-54 - C&I High Annual, Load Factor >90%	Increase	22	\$ 713,678	\$ 108,317	\$ 821,995	\$ 108,317	15.18%
11	Totals		86,659	\$ 55,208,061	\$ 8,378,894	\$ 63,586,955	\$ 8,378,894	15.18%
12	less: Temporary Increase per SEM/HSG-TEMP-1 (Bates 20), Line 116						\$ 8,379,060	
13	Difference						\$ (166)	

Signed By: Stephen R. Hall

Title: Director, Regulatory and Government

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: August 1, 2014

Tariff No. 8

Date Effective: September 1, 2014

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution		Proposed Permanent Change in Distribution Revenue	Distribution		Percent Permanent Change in Distribution Revenue
				Revenue Under Current Rates	Revenue		Revenue Under Proposed Permanent Rates	Proposed Permanent Change in Distribution Revenue	
1	R-1 - Residential Non-Heating	Increase	3,657	\$ 688,745	\$ 176,850	\$ 865,595	\$ 176,850		25.68%
2	R-3 - Residential Heating	Increase	67,087	\$ 28,134,110	\$ 7,224,111	\$ 35,358,221	\$ 7,224,111		25.68%
3	R-4 - Low Income Residential Heat	Increase	4,835	\$ 1,932,591	\$ 496,139	\$ 2,428,730	\$ 496,139		25.67%
4	G-41 - C&I Low Annual, High Winter	Increase	7,803	\$ 8,485,770	\$ 1,324,436	\$ 9,810,206	\$ 1,324,436		15.61%
5	G-42 - C&I Medium Annual, High Winter	Increase	1,567	\$ 9,697,385	\$ 1,513,542	\$ 11,210,927	\$ 1,513,542		15.61%
6	G-43 - C&I High Annual, High Winter	Increase	44	\$ 1,904,068	\$ 297,182	\$ 2,201,250	\$ 297,182		15.61%
7	G-51 - C&I Low Annual, Low Winter	Increase	1,294	\$ 1,145,342	\$ 206,481	\$ 1,351,823	\$ 206,481		18.03%
8	G-52 - C&I Medium Annual, Low Winter	Increase	312	\$ 1,362,209	\$ 212,610	\$ 1,574,819	\$ 212,610		15.61%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	38	\$ 1,144,163	\$ 178,578	\$ 1,322,741	\$ 178,578		15.61%
10	G-54 - C&I High Annual, Load Factor >90%	Increase	22	\$ 713,678	\$ 183,252	\$ 896,930	\$ 183,252		25.68%
11	Total Distribution Revenues		86,659	\$ 55,208,061	\$ 11,813,180	\$ 67,021,241	\$ 11,813,180		21.40%
12	Production Costs recovered in COG						\$ 1,629,792		
13	Total						\$ 13,442,972		
12	less: Permanent Increase per SEM/HSG-2, Schedule RR-1 (Bates 118), Line 13						\$ 13,442,672		
13	Difference						\$ 300		

Signed By:



Title: Director, Regulatory and Government

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: August 1, 2014

Tariff No. 8

Date Effective: September 1, 2014

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution		Proposed Step Change in Distribution Revenue	Distribution		Percent Step Change in Distribution Revenue
				Revenue Under Current Rates	Revenue		Revenue Under Proposed Step Rates	Proposed Step Change in Distribution Revenue	
1	R-1 - Residential Non-Heating	Increase	3,657	\$ 688,745	\$ 39,665	\$ 728,410	\$ 39,665		5.76%
2	R-3 - Residential Heating	Increase	67,087	\$ 28,134,110	\$ 1,620,264	\$ 29,754,374	\$ 1,620,264		5.76%
3	R-4 - Low Income Residential Heat	Increase	4,835	\$ 1,932,591	\$ 111,295	\$ 2,043,886	\$ 111,295		5.76%
4	G-41 - C&I Low Annual, High Winter	Increase	7,803	\$ 8,485,770	\$ 354,965	\$ 8,840,735	\$ 354,965		4.18%
5	G-42 - C&I Medium Annual, High Winter	Increase	1,567	\$ 9,697,385	\$ 277,122	\$ 9,974,507	\$ 277,122		2.86%
6	G-43 - C&I High Annual, High Winter	Increase	44	\$ 1,904,068	\$ 54,412	\$ 1,958,480	\$ 54,412		2.86%
7	G-51 - C&I Low Annual, Low Winter	Increase	1,294	\$ 1,145,342	\$ 79,105	\$ 1,224,447	\$ 79,105		6.91%
8	G-52 - C&I Medium Annual, Low Winter	Increase	312	\$ 1,362,209	\$ 38,928	\$ 1,401,137	\$ 38,928		2.86%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	38	\$ 1,144,163	\$ 32,697	\$ 1,176,860	\$ 32,697		2.86%
10	G-54 - C&I High Annual, Load Factor >90%	Increase	22	\$ 713,678	\$ 41,101	\$ 754,779	\$ 41,101		5.76%
11	Totals		86,659	\$ 55,208,061	\$ 2,649,554	\$ 57,857,615	\$ 2,649,554		4.80%
12	less: Step Increase per SEM/HSG-3 (Bates 161), Line 26						\$ 2,649,554		
13	Difference						\$ 0		

Signed By:



Title: Director, Regulatory and Government

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: August 1, 2014

Tariff No. 8

Date Effective: September 1, 2014

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Permanent plus Step Change in Distribution Revenue	Distribution Revenue Under Proposed Permanent plus Step Rates	Proposed Permanent plus Step Change in Distribution Revenue	Percent Permanent plus Step Change in Distribution Revenue
1	R-1 - Residential Non-Heating	Increase	3,657	\$ 688,745	\$ 216,515	\$ 905,260	\$ 216,515	31.44%
2	R-3 - Residential Heating	Increase	67,087	\$ 28,134,110	\$ 8,844,375	\$ 36,978,485	\$ 8,844,375	31.44%
3	R-4 - Low Income Residential Heat	Increase	4,835	\$ 1,932,591	\$ 607,434	\$ 2,540,025	\$ 607,434	31.43%
4	G-41 - C&I Low Annual, High Winter	Increase	7,803	\$ 8,485,770	\$ 1,679,401	\$ 10,165,171	\$ 1,679,401	19.79%
5	G-42 - C&I Medium Annual, High Winter	Increase	1,567	\$ 9,697,385	\$ 1,790,664	\$ 11,488,049	\$ 1,790,664	18.47%
6	G-43 - C&I High Annual, High Winter	Increase	44	\$ 1,904,068	\$ 351,594	\$ 2,255,662	\$ 351,594	18.47%
7	G-51 - C&I Low Annual, Low Winter	Increase	1,294	\$ 1,145,342	\$ 285,586	\$ 1,430,928	\$ 285,586	24.93%
8	G-52 - C&I Medium Annual, Low Winter	Increase	312	\$ 1,362,209	\$ 251,538	\$ 1,613,747	\$ 251,538	18.47%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	38	\$ 1,144,163	\$ 211,275	\$ 1,355,438	\$ 211,275	18.47%
10	G-54 - C&I High Annual, Load Factor >90%	Increase	22	\$ 713,678	\$ 224,353	\$ 938,031	\$ 224,353	31.44%
11	Totals		86,659	\$ 55,208,061	\$ 14,462,734	\$ 69,670,795	\$ 14,462,734	26.20%
12	less: Step Increase per SEM/HSG-3 (Bates 161), Line 26						\$ 2,649,554	
13	Difference						\$ 11,813,180	
14	Production Costs recovered in COG						\$ 1,629,792	
15	System Total Revenue Increase						\$ 13,442,972	
16	less: Permanent Increase per SEM/HSG-2, Schedule RR-1 (Bates 118), Line 13						\$ 13,442,672	
17	Difference						\$ 300	

Signed By: 

Title: Director, Regulatory and Government